

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U - 4481
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
2. NAME OF OPERATOR Wexpro Company		7. UNIT AGREEMENT NAME Island
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		8. FARM OR LEASE NAME Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface NE SE 1409' FSL, 1286' FEL At proposed prod. zone		9. WELL NO. 12
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 20 miles southwest of Ouray, Utah		10. FIELD AND POOL, OR WILDCAT Island
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	1286' 1409'	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 11-10S-19E
16. NO. OF ACRES IN LEASE 1282.52	17. NO. OF ACRES ASSIGNED TO THIS WELL --	12. COUNTY OR PARISH Uintah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2828'	19. PROPOSED DEPTH 6375	13. STATE Utah
20. ROTARY OR CABLE TOOLS Rotary	21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5039'	
22. APPROX. DATE WORK WILL START* Upon approval		

CHAPITA  
WELLS

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	9-5/8	36	300	165 sxs w/3% CaCl
8-3/4	5-1/2	17	6375	To be determined

See attached 10-point plan.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MININGDATE: 6/9/82  
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Asst Drilling Supt. DATE May 7, 1982

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

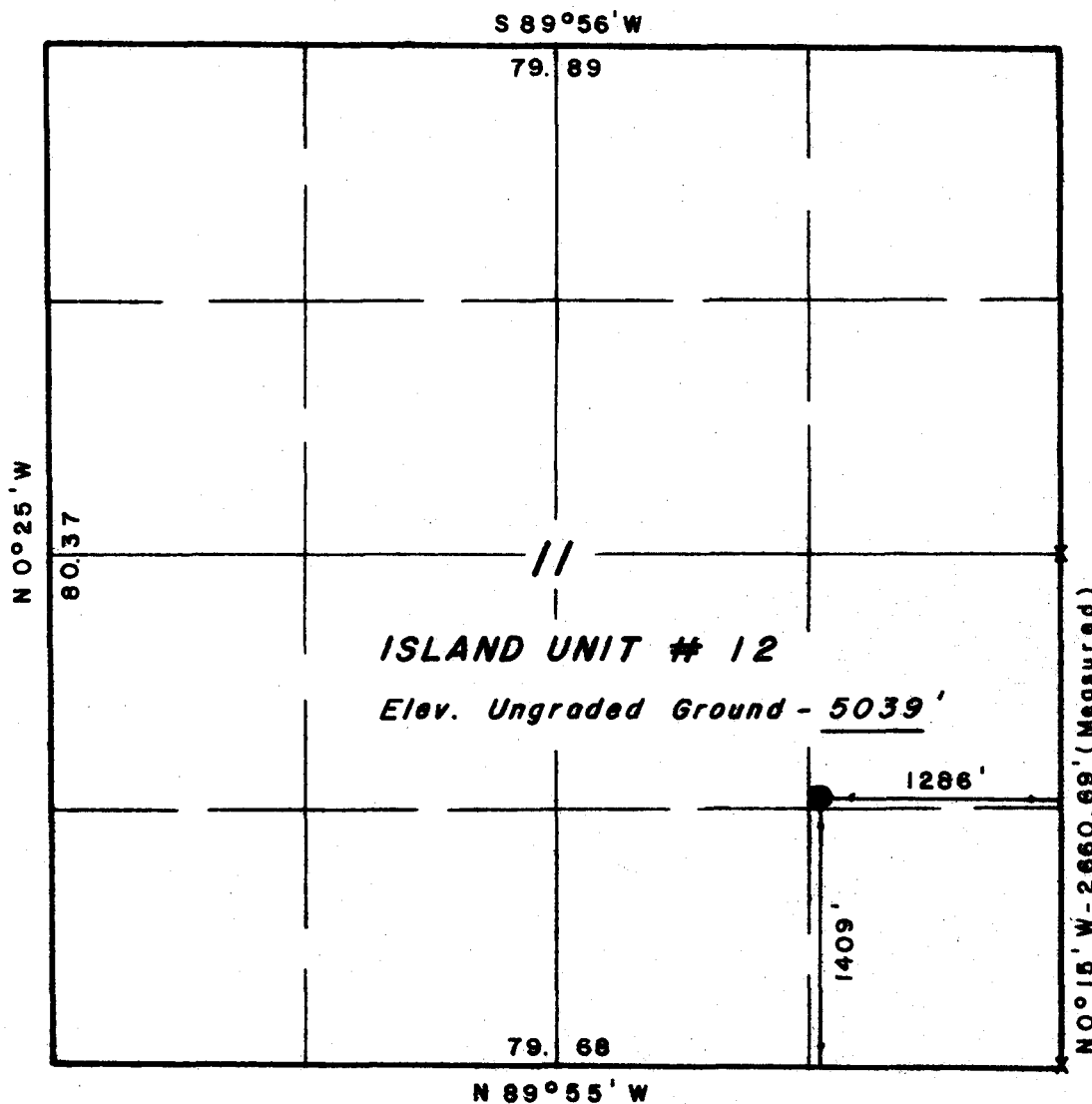
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

**T 10 S , R 19 E , S . L . B . & M .**

**PROJECT**  
**WEXPRO CO .**

Well location , **ISLAND**  
**UNIT # 12** , located as shown  
NE 1/4 SE 1/4 Section 11 , T 10 S ,  
R 19 E , S . L . B . & M , Uintah  
County , Utah .



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence E. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
**P.O. BOX 9 - 66 SOUTH - 200 EAST**  
**VERNAL, UTAH - 84078**

SCALE	1" = 1000'	DATE	4/26/82
PARTY	DA JK LZ	REFERENCES	GLO PLAT
WEATHER	WINDY / COLD	FILE	WEXPRO

X = Section Corners Located

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8-3/4	5-1/2	17	6375	To be determined

SEE OIL SHALE STIPS  
FOR PROTECTION OF OIL  
SHALE AND FRESH WATER

See attached 10-point plan.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Lee Martin TITLE Asst Drilling Supt. DATE May 7, 1982

(This space for Federal or State office use)

PERMIT NO. NP Martin APPROVAL DATE E. W. Guynn  
APPROVED BY NP Martin TITLE District Oil & Gas Supervisor DATE JUN 01 1982  
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY  
\*See Instructions On Reverse SideFLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

State Oil &amp; Gas

Identification No. 305-82

United States Department of the Interior  
Minerals Management Service  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104-3884

NEPA CATEGORICAL EXCLUSION REVIEW

MINERALS MANAGEMENT  
SERVICE  
OIL & GAS OPERATIONS  
RECEIVED  
JUN 1 1982  
SALT LAKE CITY, UTAH

PROJECT IDENTIFICATION

Operator Wexpro Company  
Project Type Gas Well  
Project Location 1409' FSL 1286' FEL Section 11, T.10S., R.19E.  
Well No. 12 Lease No. U-4481  
Date Project Submitted May 18, 1982

FIELD INSPECTION

Date May 27, 1982

Field Inspection  
Participants

Greg Darlington - MMS, Vernal  
Gary Slagel - BLM, Vernal  
Robert Kay - Wexpro  
Chris Kay - Uintah Engineering  
Floyd Murray - D.E. Casada

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

June 1, 1982  
Date Prepared

Greg Darlington  
Environmental Scientist

I concur

JUN 01 1982  
Date

W.P. Martin  
District Supervisor  
FOR E. W. GUYNN  
DISTRICT OIL & GAS SUPERVISOR

### Proposed Actions :

Hespero Company plans to drill the Island Unit #12 well, a 6375' gas test of various formations. A new access road of 2000' length will be required to reach existing roads. A pad 145' by 300' and a reserve pit 75' by 150' are planned for the location.

### Recommended Approval Conditions:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD :

1. BLM stipulations
2. Lease stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.

FIELD NOTES SHEET

Date of Field Inspection: May 27, 1982

Well No.: 12 Island Unit

Lease No.: U-4481

Approve Location: ☒

Approve Access Road: ☒

Modify Location or Access Road: Topsoil between Pond 8.

. 2 mile of unimproved road listed on APD would also require minimal upgrading and regular maintenance.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Good location

archaeology has been done.

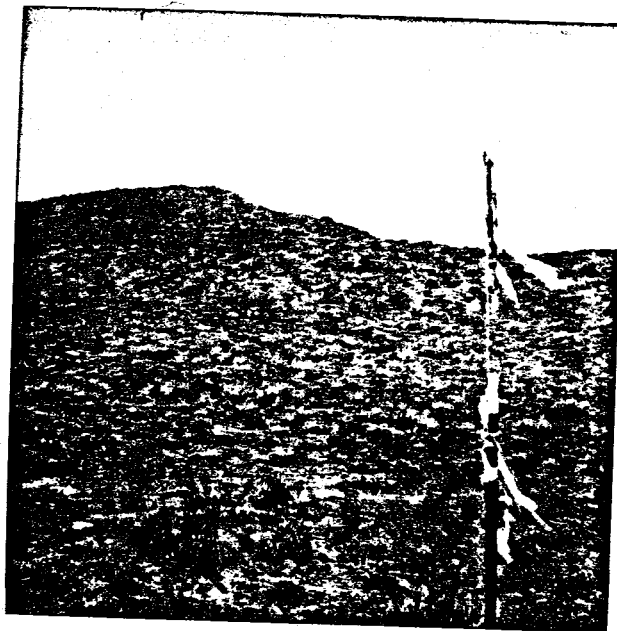
# CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	May 27 1982	
Unique charac- teristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/ threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6		

## CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the items 1-7.*





West View  
Wexpro #12

Ten-Point Plan  
Wexpro Company  
Island Unit Well No. 12  
11-10S-19E  
Uintah County, Utah

1. SURFACE FORMATION: Uinta

2 & 3. ESTIMATED TOPS AND WATER, OIL, GAS, OR MINERAL BEARING FORMATIONS:

Green River	1725'	- possible oil or gas, fresh water
Wasatch Tongue	4350'	- possible gas
Green River Tongue	4650'	- possible gas
Wasatch	4825'	- possible gas
Chapita Wells	5575'	- gas

No other minerals expected.

4. CASING PROGRAM:

Footage	Size	Grade	Wt.	Condition	Thread	Cement
300	9-5/8	K-55	36	New	8rd, ST&C	165 sx w/3% CaCl
6375	5-1/2	K-55	17	New	8rd, LT&C	To be determined

5. PRESSURE CONTROL EQUIPMENT: See attached diagram. Operator's minimum specifications for pressure control equipment requires a 10-inch 3000 psi double gate blowout preventer. Surface casing and all preventer rams will be pressure tested to 2500 psi for 15 minutes using rig pump and mud. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative at the time the preventers are installed.

6. MUD PROGRAM: Surface to 300' - fresh water base mud  
300' to TD - salt water base mud  
Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

7. AUXILIARY EQUIPMENT:

- A. Manually operated kelly cock.
- B. No floats at bit.
- C. Monitoring of mud system will be visual.
- D. Full opening floor valve manually operated.

8. LOGGING: DIL, BHC-Sonic, GRC from surface casing to TD  
CNL/FDC overzones of interest.

TESTING: None.

CORING: None.

9. ABNORMAL PRESSURE AND TEMPERATURE: None, BHT of 150°F expected.

10. ANTICIPATED STARTING DATE: Upon approval.

DURATION OF OPERATION: 18 days drilling, 30 days completion.

# CHECKLIST 3000psi EQUIPMENT

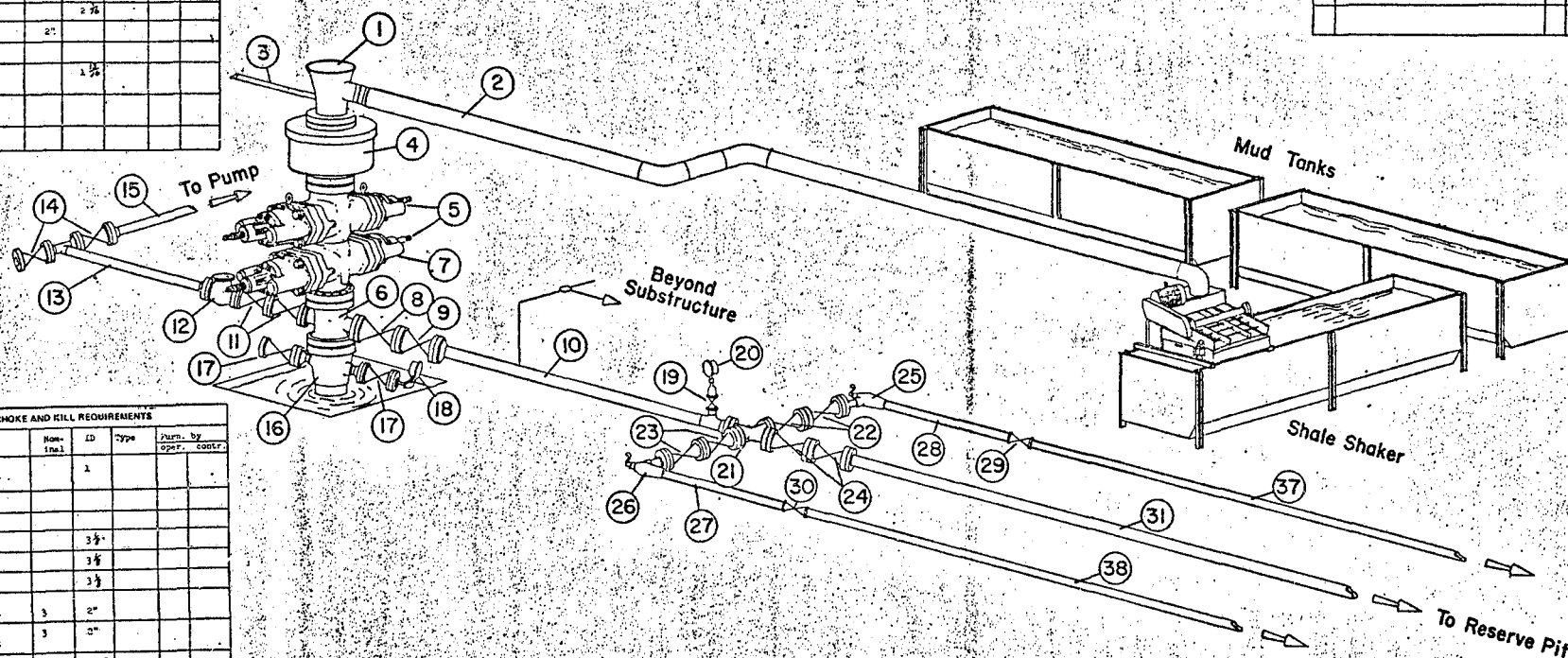
Well \_\_\_\_\_ Casing \_\_\_\_\_  
Contractor and operator to furnish items checked (x)

STANDARD STACK REQUIREMENTS					
No.	Item	Nom. In.	ID	Type	Turn. by optr. contr.
1	Drilling Nipple				
2	Flowline				
3	Fill up Line	2"			
4	Annular Preventer			Hydril Cameron Shaffer	
5	Two single or one dual Hyd. oper. rams			U, UNC, P, LMS	
6	Drilling Spool with 2" and 3" outlets			Forged	
7	As Alternate to (6) Run and Kill lines from outlets in this run				
8	Valve Gate		3 1/2		
9	Valve-Hydraulically operated Gate		3 1/2		
10	Choke Line		2.9		
11	Gate Valves		2 1/2		
12	Check Valve		2 1/2		
13	Kill Line	2"			
14	Valves-Gate		2 1/2		
15	Kill line to Pump	2"			
16	Casing Head				
17	Valve Gate		1 1/2		
18	Compound Pressure Gauge				
	Wear Bushing				

## MOUNTAIN FUEL SUPPLY COMPANY 3000 psi BLOWOUT PREVENTION EQUIPMENT

SPECIAL CHOKES AND KILL REQUIREMENTS					

SPECIAL STACK REQUIREMENTS					



STANDARD CHOKES AND KILL REQUIREMENTS					
No.	Item	Nom. In.	ID	Type	Turn. by optr. contr.
19	Valve Gate		1		
20	Compound Pressure				
21	Cross 3" X 3"				
22	Valve Gate		3 1/2		
23	Valve Gate		3 1/2		
24	Valve Gate		3 1/2		
25	Choke Dns N-2 or equivalent	3	2"		
26	Choke Dns N-2 or equivalent	3	2"		
27	Line to Separator		2.9"		
28	Line to Separator		2.9"		
29	Valve Gate		3 1/2		
30	Valve Gate		3 1/2		
31	Line to Res. Pit		2.9"		
32					
33					
34					
35					
36					
37	Line to Res.		2.9"		
38	Line to Res. Pit		2.9"		

SURFACE USE AND OPERATIONS PLAN  
Wexpro Company  
Island Unit Well No. 12 -  
11-10S-19E  
Uintah County, Utah

1. Existing Roads

- a. Proposed Well Site as Staked: Refer to well location plat and area maps.
- b. Proposed Access Route: Refer to area maps. The well site access selected has a slightly crowned surface of native soil material and a width of approximately 25 feet.

A right-of-way application for the non-county existing access outside the unit has been made in the APD for Island Unit Well No. 11.

- c. Plans for Improvement and/or Maintenance: The existing road within the unit will need only light blading for maintenance; this work will be done within the existing disturbed road width. No improvements will be needed.
2. Planned Access Road: See attached maps. A total of 0.6 mile's of new and reconstructed access will be necessary with a width of 18 feet from shoulder to shoulder over fairly level terrain. No turnouts, or surfacing material will be needed. The road will be slightly crowned for drainage. The proposed route is centerline flagged. Culverts or low water crossings will be installed per BLM recommendations.
3. Location of Existing Wells: Refer to general area map for the location of existing wells within a one mile radius.
4. Location of Existing and/or Proposed Facilities: Refer to general area map. All lines are buried. At this time it is planned to have production facilities on the well pad. Any pipelines needed will follow existing corridors wherever possible and will be filed for via Sundry Notice. Any areas of the well pad not needed for production facilities will be rehabilitated as described in Item 10 below.
5. Location and Type of Water Supply: Water will be obtained from Willow Creek in NW/4 Secion 24, T.9S., R.19E. and hauled by tank truck over existing roads (see attached map) to the location. A permit application to the BLM has been made for this water.
6. Source of Construction Materials: None needed.
7. Methods for Handling Waste Disposal: Cuttings and drilling fluids will be placed in the mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a stock tight fence prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be placed in test tanks and hauled out by tank trucks. A portable chemical toilet will be installed for human waste. Garbage and other waste material will be placed in the burn pit which will be covered completely with a small mesh wire.

Immediately after the drilling rig moves out, the well site area will be cleaned and all refuse placed in the burn pit.

8. Ancillary Facilities: None needed.
9. Well Site Layout: Refer to drawings.
10. Plans for Restoration of the Surface: Prior to construction, the top six inches of soil material will be stockpiled. After the reserve pit fluids have evaporated, the entire disturbed area, including pits and new road, will be backfilled, recontoured, topsoil distributed, and seeded with a mixture determined by the BLM. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Rehabilitation will begin within two months after drilling operations are completed, weather permitting, and will be completed at that time.

11. Other Information: The topography is gently undulating, vegetation is sparse. Soils are a sandy clay.

Surface ownership along the access and at the well site is Federal.

A class III cultural resource inventory has been completed and the report is attached.

12. Lessee's or Operator's Representative: L. E. Martin, Assistant Drilling Superintendent, P. O. Box 1129, Rock Springs, Wyoming 82901, telephone number 307-382-9791.

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

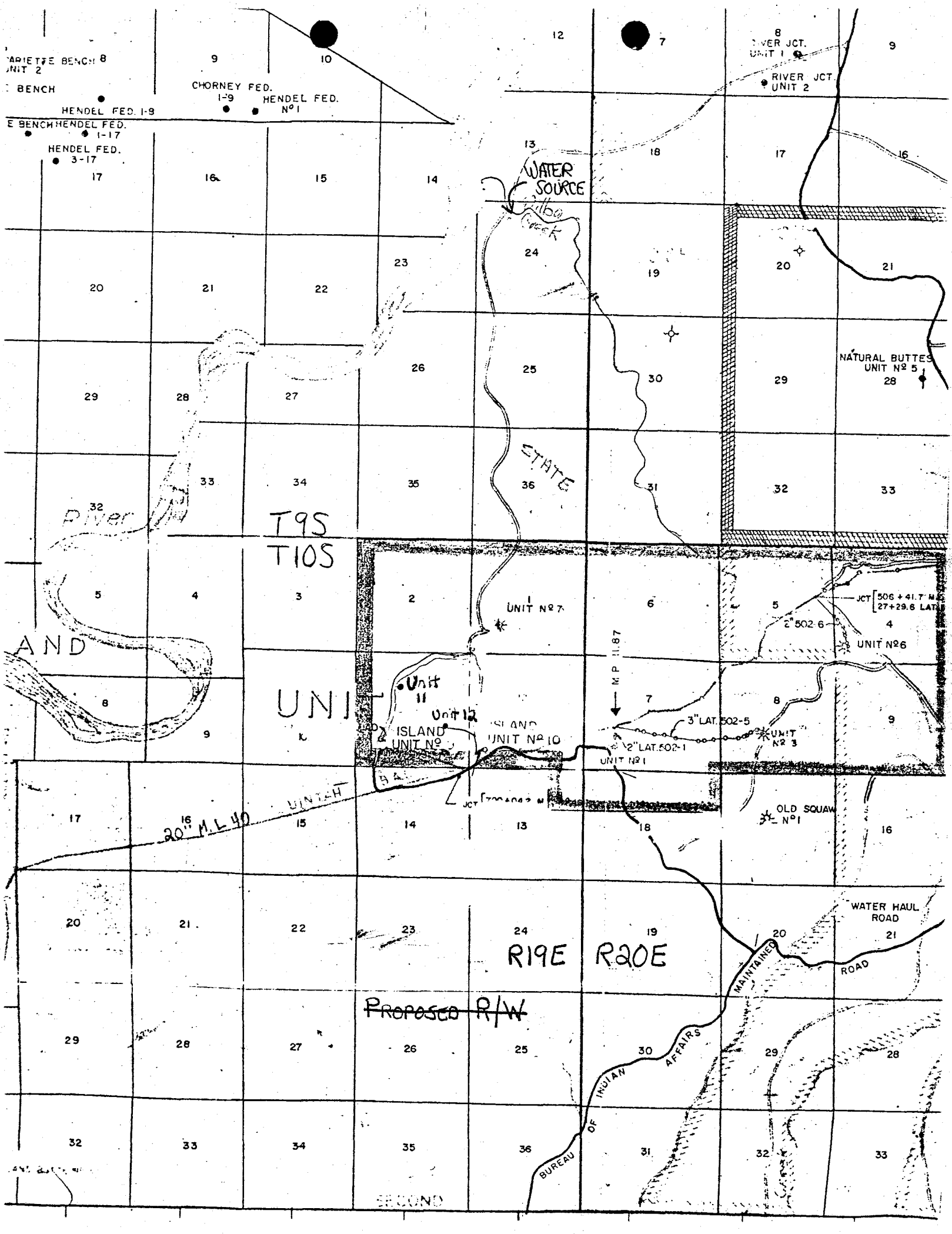
Date

5-14-82

Name

L. E. Martin

Assistant Drilling Superintendent





WEXPRO CO.

ISLAND UNIT #12

PROPOSED LOCATION

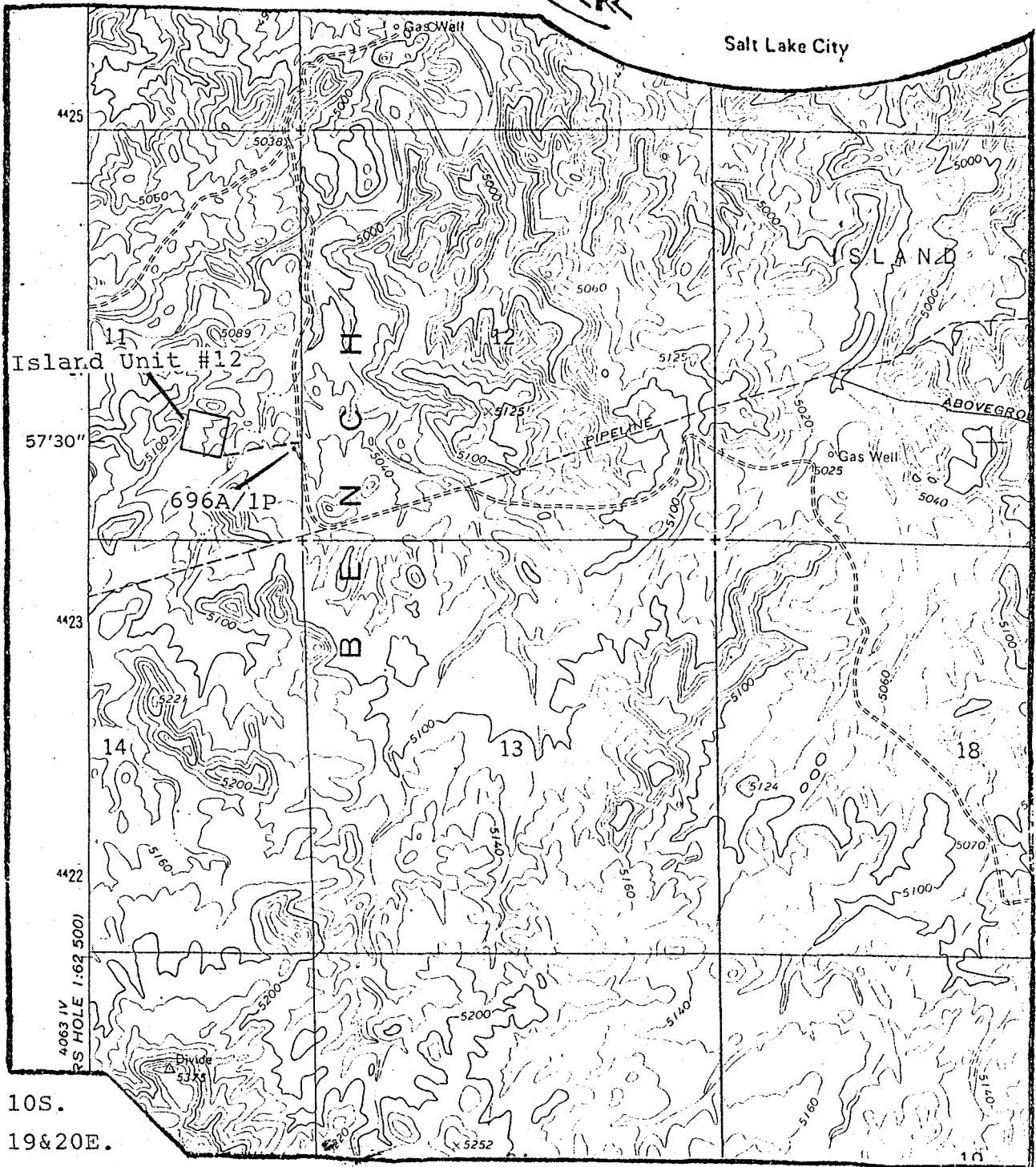
TOPO.

MAP "A"



SCALE - 1" = 4 MI.





T. 10S.  
R. 19&20E.

Meridian: Salt Lake B. & M.

Quad:

Big Pack Mtn. NW,  
Utah  
7.5 Minute USGS



Legend:

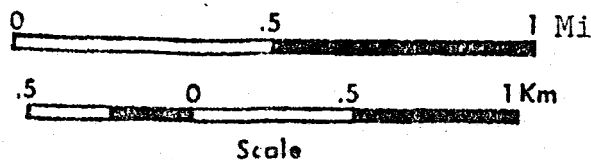
Well location  
inventory

Proposed new  
access road

Paleontological

Project: WXP-82-1  
Series: Uinta Basin  
Date: 4-23-82

Map 1  
CULTURAL RESOURCE INVENTORY  
OF A PROPOSED WELL LOCATION  
AND ACCESS ROAD IN THE  
WILD HORSE BENCH LOCALITY  
OF  
UINTAH COUNTY, UTAH

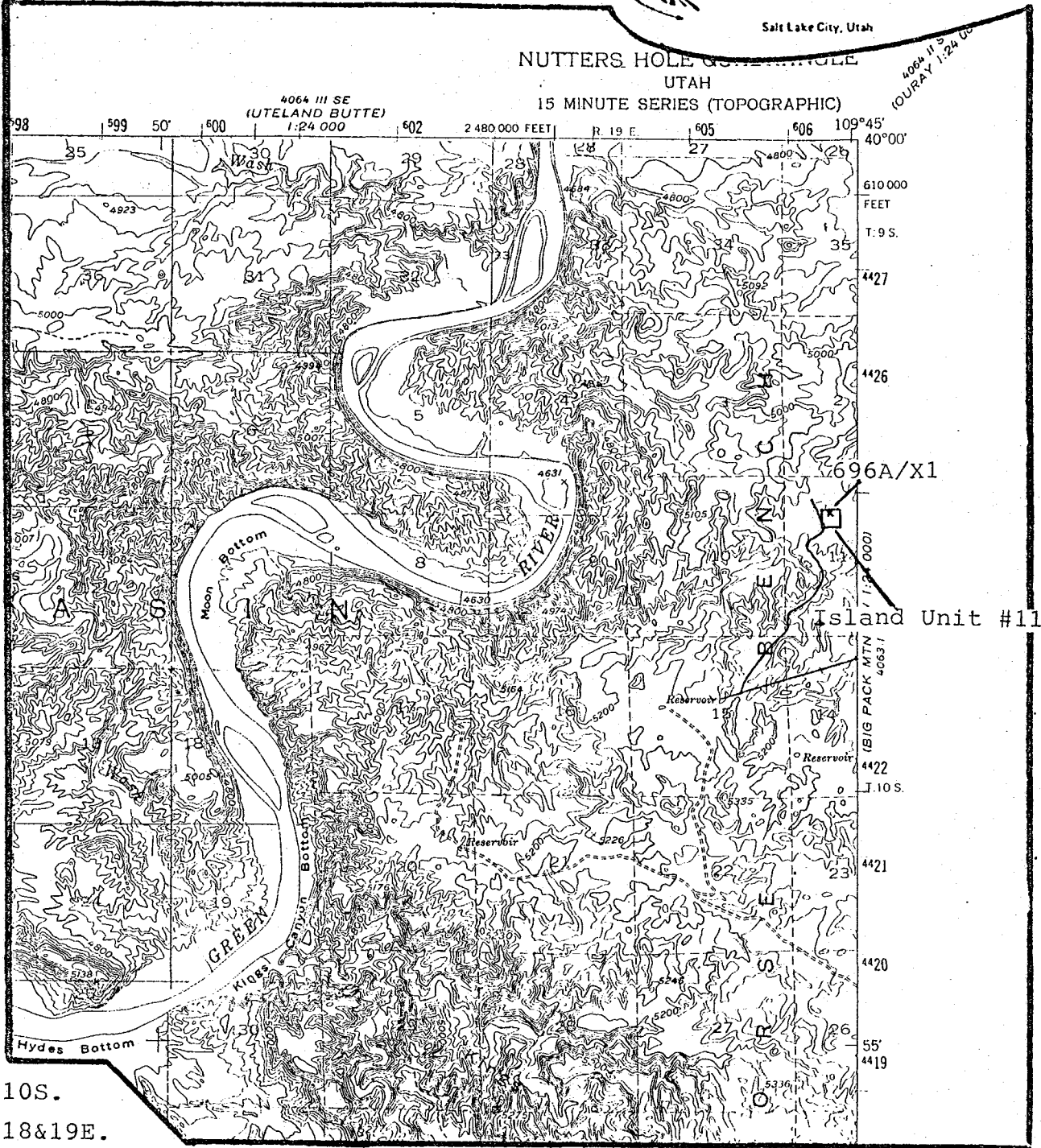






ARCHEOLOGICAL ENVIRONMENTAL  
RESEARCH CORPORATION

Salt Lake City, Utah



T. 10S.  
R. 18&19E.

Meridian: Salt Lake B. & M.

Quad:

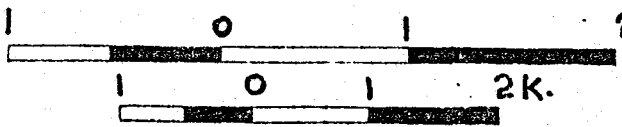
Project: WXP-82-1  
Series: Uinta Basin  
Date: 4-23-82

Map 2  
CULTURAL RESOURCE INVENTORY  
OF A PROPOSED WELL LOCATION  
IN THE  
WILD HORSE BENCH LOCALITY  
OF  
UINTAH COUNTY, UTAH

Nutters Hole,  
Utah  
15 Minute USGS

Legend:

Well location  
inventory  
2M. Isolated  
artifact



Scale

U.S.  
Department of the Interior  
Bureau of Land Management  
Utah State Office

Summary Report of  
Inspection for Cultural Resources

BLM Report No. 11-4-10  
Report Acceptable Yes ☐ No ☐  
Mitigation Acceptable Yes ☐ No ☐  
Comments: \_\_\_\_\_

Report Title TWO WELL LOCATIONS IN THE WILD HORSE BENCH LOCALITY

Development Company Wexpro, Island Unit #11 and Island Unit #12

Report Date 4/27/1982 4. Antiquities Permit No. 81-Ut-179

Responsible Institution AERC (WXP-82-1) County Uintah

Fieldwork Location: TWN 10S Range 19E Section(s) 11  
62 65 66 69 70 71 72 73 74 75 76 77

TWN 78 81 Range 82 85 Section(s) 86 87 88 89 90 91 92 93

Resource Area BC TWN 94 97 Range 98 101 Section(s) 102 103 104 105 106 107 108 109

PO = PONY EXPRESS, BR = BEAR RIVER, PR = PRICE RIVER, WS = WARM SPRINGS  
BC = BOOK CLIFFS, HR = HOUSE RANGE, SE = SEVIER RIVER  
HM = HENRY MOUNTAINS, BE = BEAVER RIVER, DX = DIXIE  
KA = KANAB, ES = ESCALANTE, SJ = SAN JUAN, GR = GRAND  
SR = SAN RAFAEL, DM = DIAMOND MOUNTAIN

Fill in spaces 65, 69, 81, 85, 97, 101 Only if:  
V = Vernal Meridian  
H = Half Township

Description of Examination Procedures: The proposed well locations were examined by Dennis Weder of AERC on April 19 and 20, 1982, by performing parallel transects spaced no more than 50 feet apart so that an area 500 feet by 500 feet, centered on the location stake, was evaluated. The access road was examined by performing two parallel transects, one on each side of the staked centerline and spaced no more than 50 feet apart so that a corridor 100 feet

Linear Miles Surveyed 0.25  
and/or 112 117

Definable Acres Surveyed 118 123  
and/or

\* Legally Undefinable Acres Surveyed 11.5

(\* A parcel hard to cadastrally locate i.e., center of section)

Description of Findings (attach appendices, if appropriate) 12. Number Sites Found: 0  
No sites = 0 131

No cultural resource sites were found during the inventory. One small paleontological vertebrate bone scatter (696A/1P) was found. The access road was realigned so as to avoid this scatter. One prehistoric isolated artifact was found. This artifact (696A/X1) is a tan chert flake.

13. Collection: N Y = Yes, N = No  
136

Actual/Potential National Register Properties Affected:

The National Register of Historic Places was consulted and no actual or potential National Register Properties will be affected by this project.

Conclusion/Recommendations:

AERC recommends that a cultural resource clearance be granted to Wexpro for this project based on adherence to the following stipulations:

Signature and Title of Institutional Officer Responsible

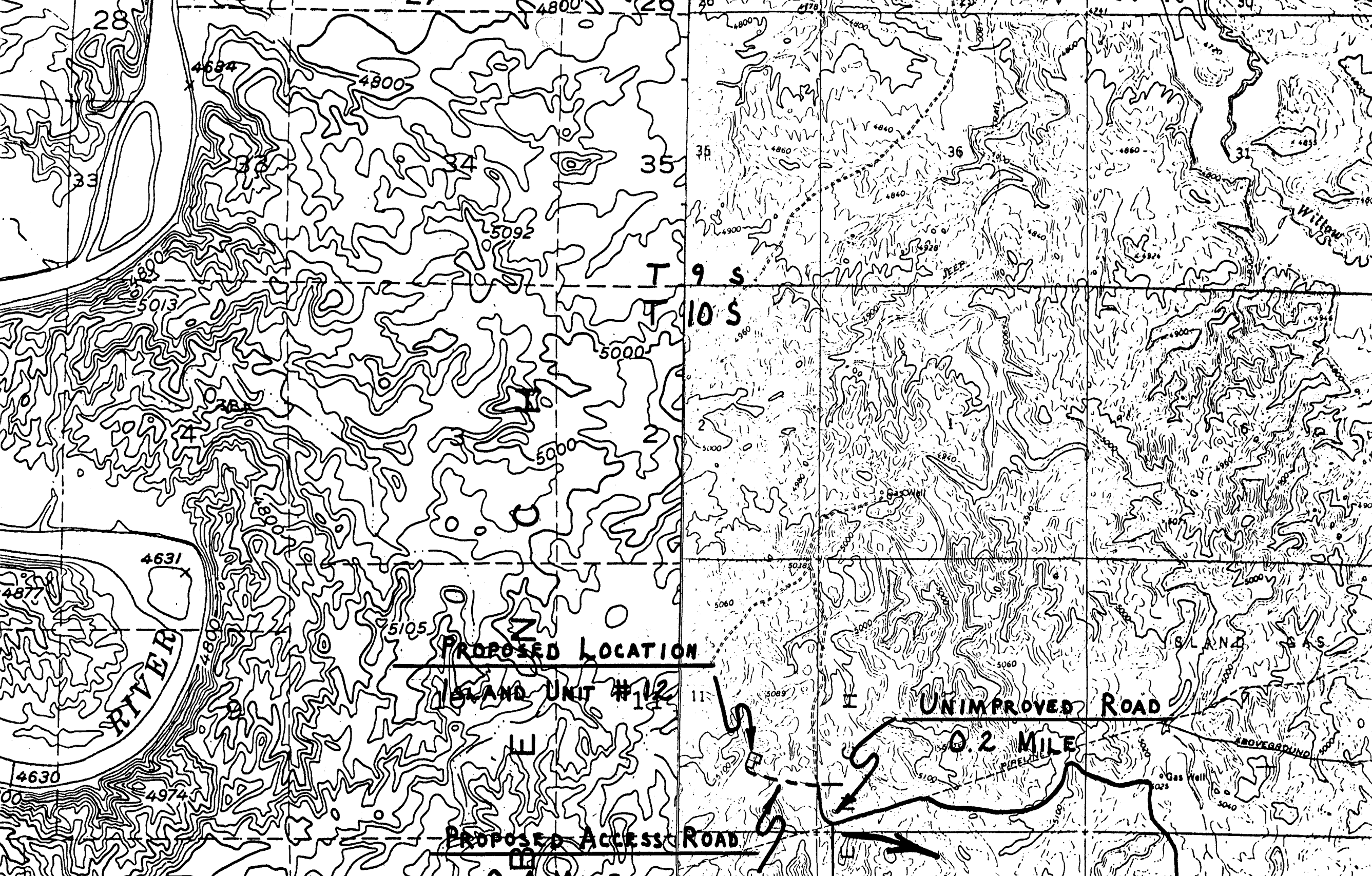
E. R. Hauck, Ph D.  
President

Conclusions/Recommendations (cont'd.):

1. All vehicular traffic, personnel movement, and construction be confined to the locations examined and to access roads leading into these locations.

2. All personnel refrain from collecting individual artifacts or from disturbing any cultural resources in the area.

3. A qualified archeologist be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the construction area.



T 9 S  
T 10 S

PROPOSED LOCATION

ISLAND UNIT #12

UNIMPROVED ROAD

0.2 MILE

PROPOSED ACCESS ROAD

RIVER

Willow

ISLAND

PIPELINE

Gas Well

WEXPRO CO.  
ISLAND UNIT # 12  
PROPOSED LOCATION




Topo.

МАР "В"

SCALE - 1" = 2000'

ROAD CLASSIFICATION

Primary highway,                      Light-duty road, hard or improved surface                       
 Secondary highway,                      Unimproved road                     

 Interstate Route    U. S. Route    State Route

**UTAH**

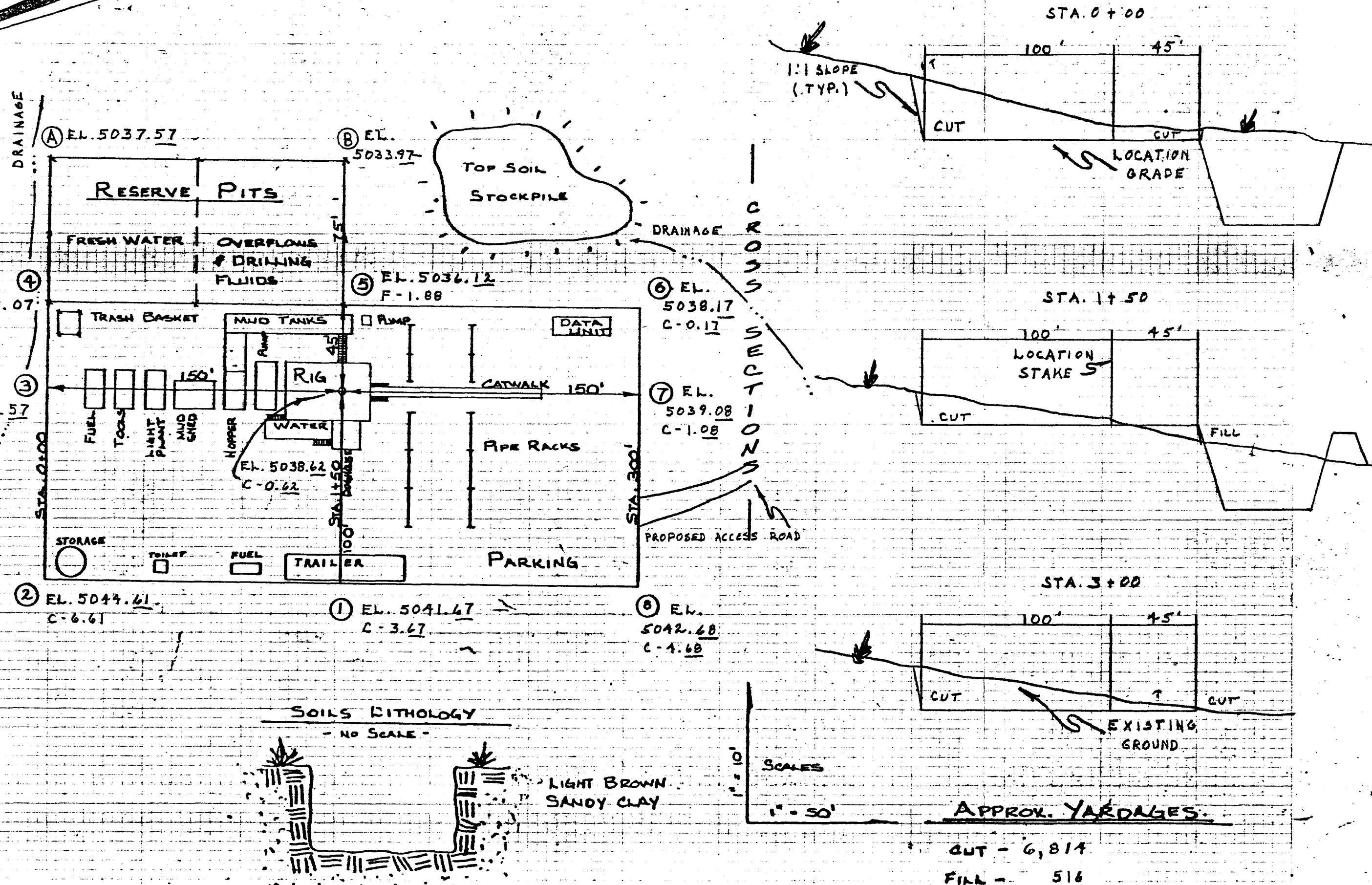
OUR



# WEXPRO COMPANY

ISLAND UNIT # 12

SCALE 1" = 50'



**\*\* FILE NOTATIONS \*\***

DATE: June 9, 1982

OPERATOR: Wlexpro Company

WELL NO: Island Unit #12

Location: Sec. 11 T. 10S R. 19E County: Uintal

File Prepared: ☒

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-047-31242

CHECKED BY:

Petroleum Engineer: pk. unit

Director: \_\_\_\_\_

Administrative Aide: Unit Well

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. \_\_\_\_\_

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation F&D

Plotted on Map ☐

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

June 9, 1982

Wexpro Company  
P.O. Box 1129  
Rock Springs Wyoming 82901

RE: Well No. Island Unit #12  
Sec. 11, T10S, R19E  
Uintah County

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953 and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31242.

Sincerely,

  
RONALD J. FIRTH  
CHIEF PETROLEUM ENGINEER

RJF:SC  
cc: Minerals Management Service  
Enclosure



PL  
HOTLINE

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: WEXPRO COMPANY

WELL NAME: Island Unit #12

SECTION NESE 11 TOWNSHIP 10 S RANGE 19 E COUNTY Uintah

DRILLING CONTRACTOR Allwestern

RIG # 2

SPODDED: DATE 6-23-82

TIME 7:30 PM

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Paul Zubatch

TELEPHONE # 307-382-9791

DATE 6-24-82 SIGNED AS

NOTICE OF SPUD

Company: Weypro

Caller: Paul

Phone: 307-382-9791

Well Number: Unit #12

Location: Sec 11- 10S-19E

County: Uintah State: UT

Lease Number: U-4481

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): \_\_\_\_\_

Date & Time Spudded: 6-23-82 7:30 PM

Dry Hole Spudder/Rotary: \_\_\_\_\_

Details of Spud (Hole, Casing, Cement, etc.) \_\_\_\_\_

558' - drilling

Rotary Rig Name & Number: Allwestern Rig #2

Approximate Date Rotary Moves In: 6-23-82

FOLLOW WITH SUNDRY NOTICE

Call Received By: DeLain

Date: 6-24-82

**RECEIVED**  
JUN 25 1982

DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Wexpro Company

3. ADDRESS OF OPERATOR  
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: NE SE 1409' FSL, 1286' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☐(other) Supplementary History ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 6500', waiting on completion tools.

Landed 9-5/8" OD, 36#, K-55, 8rd thd, LT&amp;C casing at 303.12' KBM, set with 165 sacks cement treated with 3% salt, 2% calcium chloride and 1/4 pound flocele per sack of cement, returned 22 barrels to surface, cement in place June 11, 1982 at 11:30 a.m.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED

*C. J. Mann*

TITLE

Drlg Supt.

DATE

July 16, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

5. LEAS

U - 4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Island

8. FARM OR LEASE NAME

Unit

9. WELL NO.

12

10. FIELD OR WILDCAT NAME

Island

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

11-10S-19E., SLB&amp;M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

43-047-31242

15. ELEVATIONS (SHOW DF, KDB, AND WD)

KB 5051'

GR 5038'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Wexpro Company

3. ADDRESS OF OPERATOR  
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: NE SE 1409' FSL, 1286' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Supplementary History</u> <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE  
U - 4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-

7. UNIT AGREEMENT NAME  
Island

8. FARM OR LEASE NAME  
Unit

9. WELL NO.  
12

10. FIELD OR WILDCAT NAME  
Island

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
11-10S-19E., SLB&M

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.  
43-047-31242

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
KB 5051' GR 5038'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**RECEIVED**

**DIVISION OF  
OIL, GAS & MINING**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 6500', rig released July 4, 1982, waiting on completion tools.

Spudded June 23, 1982 at 7:30 p.m., landed 5-1/2" OD, 17#, K-55, 8rd thd, LT&C casing at 6494.23' KBM, set with 370 sacks cement with 12% gel, 1% D-70 and 3% salt followed by 600 sacks cement with 10% gypseal, 5# Kolite per sack of cement, lost 15 bbls displacement, cement in place July 3, 1982 at 12 pm.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C. J. Maser TITLE Drig Supt. DATE July 15, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Wexpro Company

3. ADDRESS OF OPERATOR  
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: NE SE 1409' FSL, 1286' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Supplementary History</u>	<u>X</u>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 6500', PBD 6439', well shut in.

Rigged up work over, perforated 6222', 6224', 6226', 6228', 6230', 6353', 6355', 6357', 6359', 6361', 6363', 6365', 6409', 6411', and 6413' with 1 hole per foot, applied 2000 gallons 7-1/2% HCL, swabbed KCL and spent acid water, perforated 6222-6232' and 6352-6366' with 1 hole per foot, applied 2000 gallons 7-1/2% HCL, fraced with 84,000 gallons gelled water, 36,000# 100 mesh and 85,000# 20-40 mesh sand, set bridge plug at 6108', perforated 5823-5831' and 5983-6007' with 1 hole every other foot, applied 26 barrels 7-1/2% HCL, set bridge plug at 6439', landed tubing at 5769', at end of test well making 1719 Mcf of gas per day through 26/64" choke, FTP 480, CP 750.  
Final report.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. Maser TITLE Dr1g Supt. DATE August 18, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE  
U - 4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Island

8. FARM OR LEASE NAME  
Unit

9. WELL NO.  
12

10. FIELD OR WILDCAT NAME  
Island

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
11-10S-19E., SLB&M

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.  
43-047-31242

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
CP 5038'

(NOTE: Report results of multiple perforation or zone change on Form 9-330.)

RECEIVED  
AUG 23 1982  
DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>
2. NAME OF OPERATOR Wexpro Company						
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NE SE 1409' FSL, 1286' FEL At top prod. interval reported below At total depth						
14. PERMIT NO. _____ DATE ISSUED _____						
API #: 43-047-31242						
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD		
6-23-82	7-3-82	8-14-82	KB 5051' GR 5038	-		
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS	
6500	6439		→	0 = 6500	-	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5823-6413' gross Wasatch					25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL BHC CNL/FDC					27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
9-5/8	36	303.12	12-1/4	165	0	
5-1/2	17	6494.23	7-7/8	970	0	
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		
30. TUBING RECORD			SIZE	DEPTH SET (MD)	PACKER SET (MD)	
			2-3/8	5767.59		
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6222, 6224, 6226, 6228, 6230, 6353, 6355, 6357, 6359, 6361, 6363, 6365, 6409, 6411, 6413, jet, 1 hole 6222-6232, 6352-6366, jet, 1 hole per ft. 5823-5831, 5983-6007, jet, 1 hole each 2'			DEPTH INTERVAL (MD) 6222-6413' 5823-6007			
			AMOUNT AND KIND OF MATERIAL USED 4000 gals 7-1/2% HCL 84,000 gals gelled wtr, 36,000# 100 mesh & 85,000# 20-40 mesh sd 26 bbls 7-1/2% HCL			
33.* PRODUCTION						
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
8-4-82	Flowing			Shut in		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	
8/13-14/82	7	26/64	→			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	
480	750	→	-	1719	-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY	
Vented while testing.						
35. LIST OF ATTACHMENTS Logs as above.						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED <u>Thomas L. Smith</u>		TITLE <u>Director, Petroleum Engrg</u>		DATE <u>8-24-82</u>		

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

## GEOLOGIC MARKERS

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Log tops:		
				Uinta	0'	
				Green River	1692	
				Wasatch Tongue	4330	
				Green River		
				Tongue	4640	
				Wasatch	4805	
				Chapita Wells	5580'	

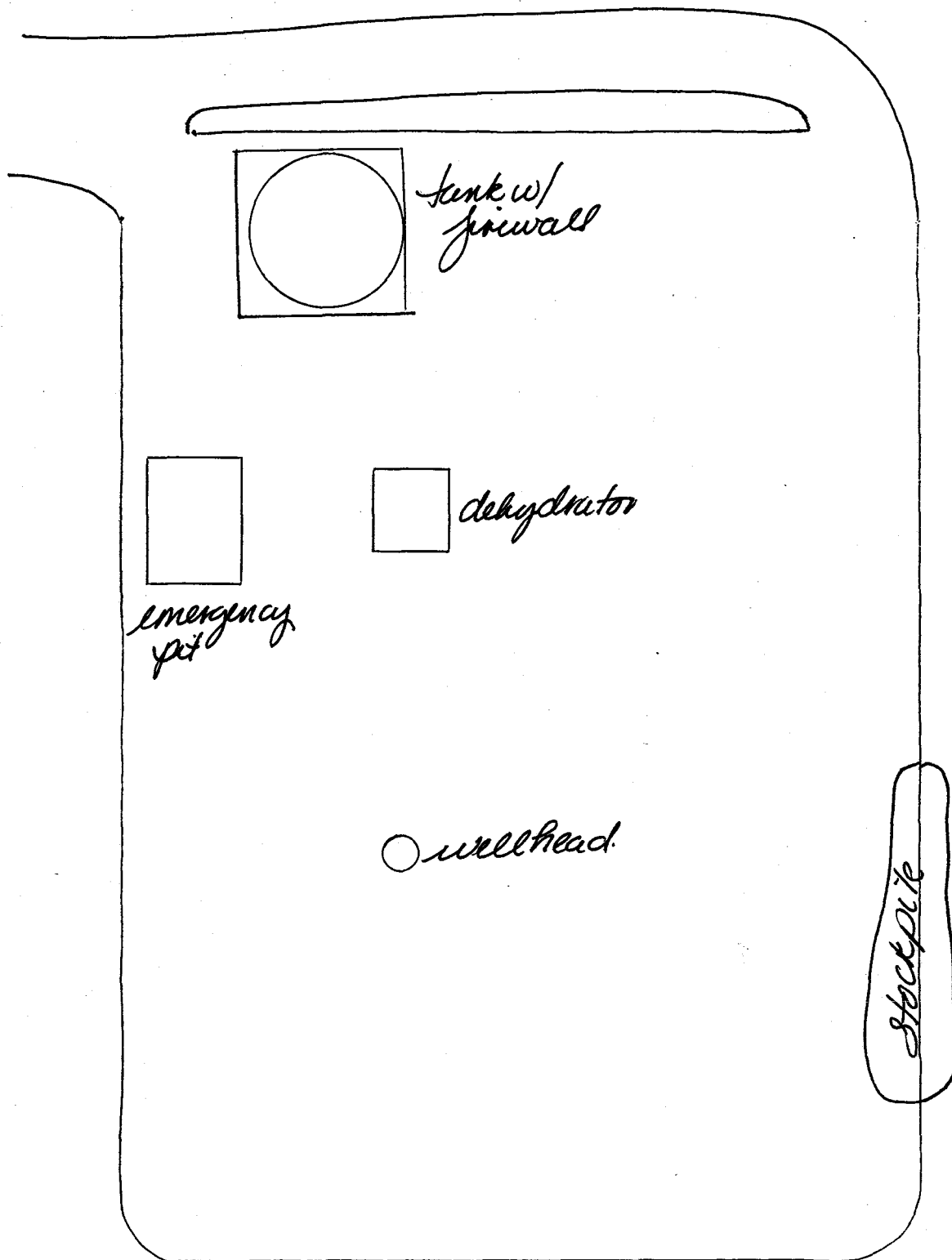
Island Unit #19

Sec 11, 1030, 19E

Key

6 June 88

N



42-381 50 SHEETS 5 SQUARE  
42-382 100 SHEETS 5 SQUARE  
42-389 200 SHEETS 5 SQUARE  
MADE IN U.S.A.





UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.  
**SEE ATTACHED SHEET**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

**SEE ATTACHED SHEET**

9. API WELL NO.

**SEE ATTACHED SHEET**

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

43-047-31242  
UINTAH COUNTY, UTAH

**SUBMIT IN TRIPLICATE**

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

**SEE ATTACHED SHEET**

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

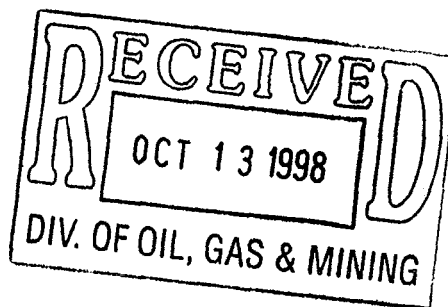
**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Produced Water Disposal  
☐ Change in Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit. Produced water from any of these wells may be hauled to the Ace Pit.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager

Date October 9, 1998

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
<b>ISLAND UNIT</b>					891006935A								
UNIT NO. 3	4304715643	WVG	NE SW 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	24X25X4	6-18-84	7-27-84	04-27-95
UNIT NO. 9	4304730488	WVG	C SW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	18X12X4	4-22-80	5-9-80	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 11	4304731241	WVG	SE NW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	16X20X6	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 12	4304731242	WVG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	4.00	4	16X20X5	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 13	4304731239	WVG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	4.50	4	16X19X8	6-18-84	7-27-84	12-1-87
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 14	4304731331	WVG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	05-27-98
UNIT NO. 15	4304731330	WVG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	0.57	4	12X12X4	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 16	4304731505	CIO	NE SW 11-10S-18E	UINTAH, UT		U-013818	GREEN RIVER	1.00	4	24X24X8	3-13-85	8-20-87	3-3-89
								0.25	4	8X10X3	3-13-85	8-20-87	
UNIT NO. 17	4304731503	WVG	SE SW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X6	6-26-86**	NO ST. RESP.	8-20-90
UNIT NO. 18	4304731502	WVG	SE NW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X4	6-26-86**	NO ST. RESP.	07-14-98
UNIT NO. 19	4304731633	WVG	SE SW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	EMRG		10X10X8	5-8-86	8-8-86	7-28-88
								TRACE	4	7X28X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 20	4304731629	WVG	SW NW 7-10S-20E	UINTAH, UT		U-4482	WASATCH	3.50	4	14X12X8	1-20-86	2-10-86	1-20-86
								TRACE	4	8X8X3	1-20-86	2-10-86	
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 21	4304731628	WVG	NW NW 12-10S-19E	UINTAH, UT		U-4484	WASATCH	EMRG		12X12X8	5-8-86	6-4-86	7-28-88
								TRACE	4	11X11X3	5-8-86	6-4-86	
								TRACE	4	BARREL	5-8-86	6-4-86	
UNIT NO. 22	4304731632	WVG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	13X6X5	7-15-86	8-8-86	05-27-98
								TRACE	4	BARRELL	8-22-88	9-15-88	
UNIT NO. 23	4304731631	WVG	NE NE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	3.70	4	16X9X5	7-14-86	8-8-86	1-20-86
								TRACE	4	5X9X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 24	4304731630	WVG	SW NW 8-10S-20E	UINTAH, UT		U-4482	WASATCH	1.50	4	11X8X7	1-20-86	2-10-86	1-20-86
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 25	4304731702	WVG	NW NE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	21X23X5	1-5-87	4-28-87	
UNIT NO. 26	4304731701	WVG	SE SE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	1-5-87**	NO ST. RESP.	8-22-88
								5.00	4	24X28X5	1-5-87**	NO ST. RESP.	
UNIT NO. 27	4304731703	WVG	NE NW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	15X21X10	11-9-88	12-21-88	
UNIT NO. 29	4304731752	WVG	SE NE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	07-14-98
								5.00	4	16X16X6	2-17-87	3-13-87	
UNIT NO. 30	4304731749	WVG	NW NE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	12-1-87
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 32	4304731751	WVG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	10-07-91
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 34	4304732962	WVG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH						05-27-98
UNIT NO. 35	4304732963	WVG	NE SE 8-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-98
UNIT NO. 36	4304732964	WVG	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391	WASATCH						05-27-98
UNIT NO. 37	4304732966	WVG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 38	4304733107	WVG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 39	4304732967	WVG	NW NW 8-10S-20E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 41	4304732968	WVG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 43	4304732965	WVG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH			NO PIT			05-27-98
UNIT NO. 44	4304732958	WVG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-27-98
UNIT NO. 45	4304732960	WVG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-27-98
UNIT NO. 46	4304732961	WVG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH			NO PIT			05-27-98
UNIT NO. 50	4304733108	WVG	SE SE 12-10S-19E	UINTAH, UT		U-4482	WASATCH			NO PIT			05-27-98
UNIT NO. 51	4304733109	WVG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 52	4304733110	WVG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 53	4304733111	WVG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 54	4304733112	WVG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 55	4304733113	WVG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
UNIT NO. 56	4304733114	WVG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

(Surface Location of Island 12)  
NE SE 11-10S-19E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

WELL PAD NO. 6

ISLAND UNIT NO. 12, 53, 54, 55, 56

9. API WELL NO.

43-047-31242, 33111, 33112, 33113, 33114

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Install Facilities

☐ Change in Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

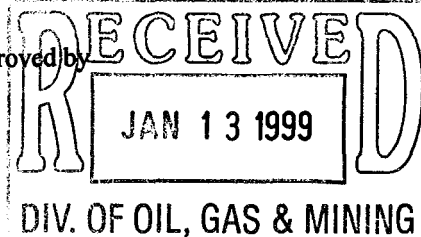
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro Company proposes to install production facilities at the above location to accomodate the newly drilled wells of Island Unit No. 53, 54, 55 and 56. Wexpro will be installing a 6' X 6' culvert pit as a water tank drain on the production tank. Please refer to the attached schematic. The pit will have an earthen bottom and an expanded metal lid. The culvert pit will be regularly maintained so that water drained from the production tank does not overflow. The metal lid will be used to cover the pit and ensure that contents are limited to the drained fluids from the production tank.

The tanks on location will be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility. Soil used to construct the containment dike shall not be taken from existing topsoil stockpiles. The culvert pit will be located within the berm of the production tanks and that berm will be modified if necessary to encompass the production tanks and associated drain pit. A berm will also be placed around the blowdown tank, and will be large enough to contain the contents of the blowdown tank.

All excess produced water will be collected and hauled by tank truck to the Ace Disposal Pit which is approved by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo*

G. T. Nimmo, Operations Manager

January 11, 1998

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Accepted by the

Utah Division of

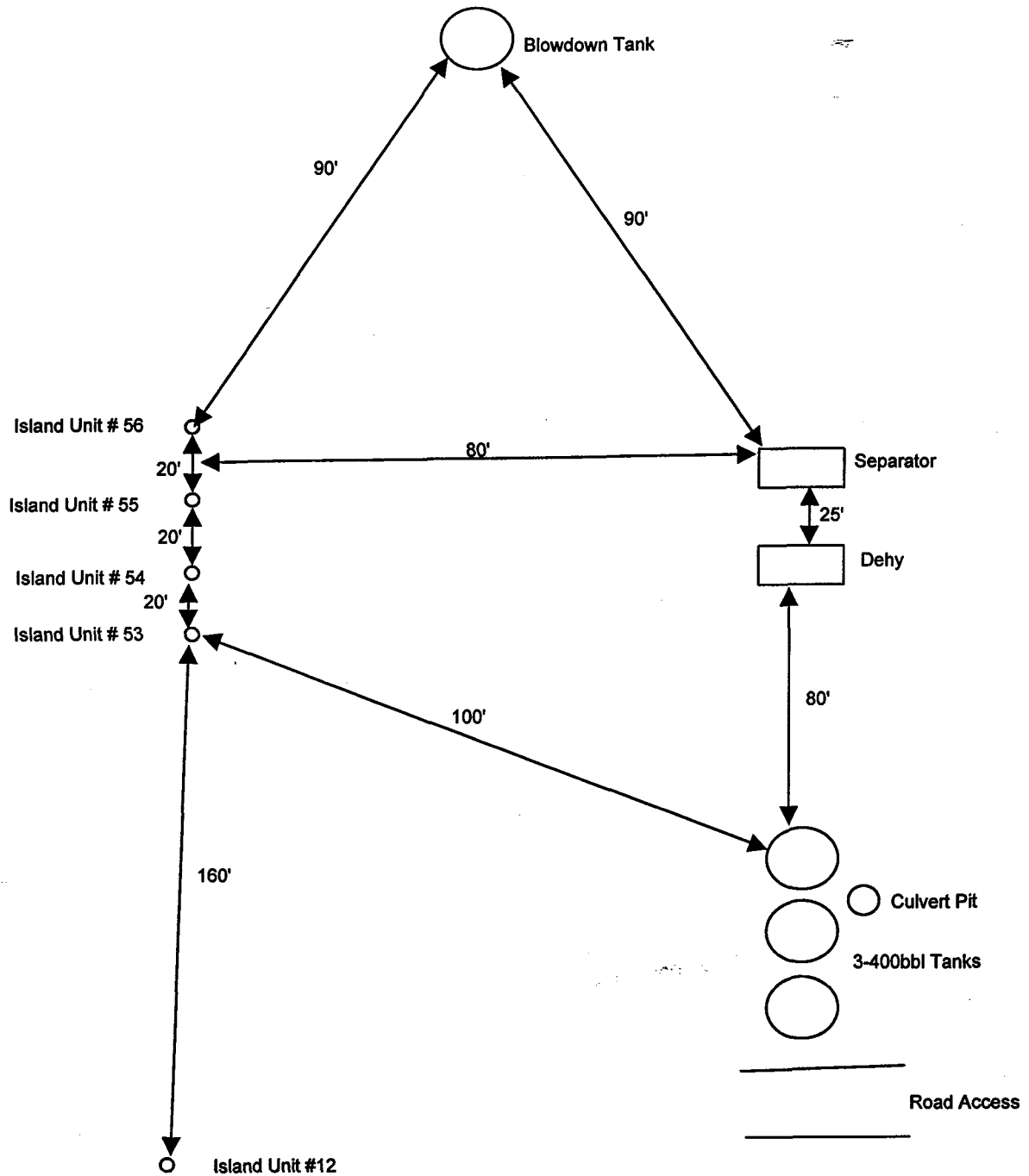
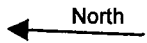
Oil, Gas and Mining

Title 18 U.S.C. Section 1001, makes it a crime to knowingly and willfully make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FOR RECORD ONLY

LOCATION LAYOUT  
ISLAND #12 #53 #54  
#55 #56



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.  
**SEE BELOW**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**N/A**

7. IF UNIT OR CA, AGREEMENT DESIGNATION  
**ISLAND**

8. WELL NAME AND NO.

**ISLAND UNIT WELLS**

9. API WELL NO.  
**SEE BELOW**

10. FIELD AND POOL, OR EXPLORATORY AREA  
**ISLAND**

11. COUNTY OR PARISH, STATE

**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE**

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

**WEXPRO COMPANY**

3. ADDRESS AND TELEPHONE NO.

**P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791**

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

**SEE BELOW**

**43.047.31242**

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **ELECTRONIC MEASUREMENT**

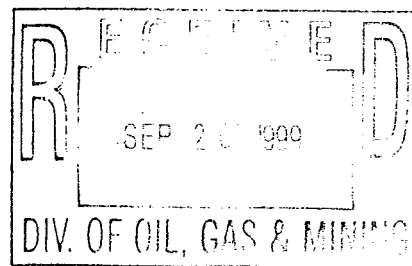
☐ Change in Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1 and 0444LM1U1A2E5.

See attached for the list of wells to be included in the project.



14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo* Title G. T. Nimmo, Operations Manager

Date September 16, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

WELL NAME	PAD NO.	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER
<u>ISLAND UNIT</u>				Unit Number	891006935A	
UNIT NO. 3		4304715643	NE SW 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 9		4304730488	C SW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 10	8	4304730725	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 11		4304731241	SE NW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 12	6	4304731242	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 13	5	4304731239	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 14	3	4304731331	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 15		4304731330	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 16		4304731505	NE SW 11-10S-18E	UINTAH, UT		U-013818
UNIT NO. 17		4304731503	SE SW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 18		4304731502	SE NW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 19		4304731633	SE SW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 20	7	4304731629	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 21		4304731628	NW NW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 22	4	4304731632	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 24		4304731630	SW NW 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 25		4304731702	NW NE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 26		4304731701	SE SE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 27		4304731703	NE NW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 29		4304731752	SE NE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 30		4304731749	NW NE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 32		4304731751	SW NE 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 34	3	4304732962	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 35	3	4304732963	NE SE 8-10S-20E	UINTAH, UT		U-013768
UNIT NO. 36	4	4304732964	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391
UNIT NO. 37	1	4304732966	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 38	5	4304733107	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 39	1	4304732967	NW NW 8-10S-20E	UINTAH, UT		U-4481
UNIT NO. 41	1	4304732968	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 43	4	4304732965	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 44	2	4304732959	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 45	2	4304732960	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 46	2	4304732961	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 50	5	4304733108	SE SE 12-10S-19E	UINTAH, UT		U-4482
UNIT NO. 51	5	4304733109	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 52	5	4304733110	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 53	6	4304733111	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 54	6	4304733112	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 55	6	4304733113	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 56	6	4304733114	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 64	7	4304733304	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 65	7	4304733305	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 66	7	4304733306	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 67	8	4304733307	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 68	8	4304733308	SW SW 12-10S-19E	UINTAH, UT		U-4484

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1409' FSL, 1286' FEL, NE SE T10S R19E Sec 11

5. LEASE DESIGNATION AND SERIAL NO.

U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-----

7. IF UNIT OR CA, AGREEMENT DESIGNATION

-----

8. WELL NAME AND NO.

ISLAND UNIT NO. 12

9. API WELL NO.

49-047-31242

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Initial Production  
☐ Change in Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above well was turned on for initial production at 3:10 PM on October 10, 2000 after being shut in for over 90 days.

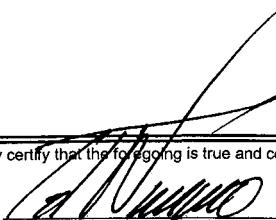
**RECEIVED**

OCT 13 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed



Title

OPERATION MANAGER

Date

October 10, 2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

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**SUBMIT IN TRIPLICATE**

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

(Surface Location of Island 12)

NE SE 11-10S-19E

5. LEASE DESIGNATION AND SERIAL NO.

U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

WELL PAD NO. 6

ISLAND UNIT NO. 12, 53, 54, 55, 56

9. API WELL NO.

43-047-31242, 33111, 33112, 33113,

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Install Facilities  
☐ Change in Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Pursuant to the requirements of Onshore Operating Order No. 7, Wexpro Company requests approval to dispose of produced water into an unlined pit at the above referenced well. This application is based on Onshore Operating Order No. 7 C.2.IV, in that the volume of water to be disposed does not exceed five (5) barrels per day on a monthly basis. As required, the following information is submitted:

1. A topographic map of the general area and a site drawing showing and the location and dimensions of the pit are attached. The pit is a 6' X 6' culvert pit used as a tank drain on the production tank. The pit will have an earthen bottom and an expanded metal lid. The culvert pit will be regularly maintained so that water drained from the production tank does not overflow. The metal lid will be used to cover the pit and ensure that contents are limited to the drained fluids from the production tank. The culvert pit will be located within the tank berm of the production tanks.

2. The daily quantity of water to be disposed is less than 5 BWPD from the Wasatch formation. A representative water analysis is attached.

3. The evaporation rate compensated for annual rainfall is 36 inches per year.

4. The estimated percolation rate is 46 inches per year.

5. For usable water aquifer information, refer to a report by Mountain Fuel dated June 30, 1977 entitled "Utah Water Aquifer Study" on file with the BLM Vernal Field Office.

All excess produced water will be collected and hauled by tank truck to the Ace Disposal Pit which is approved by the State of Utah.

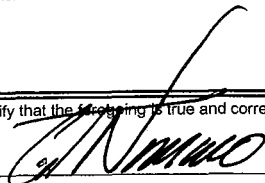
**RECEIVED**

009 16 2000

**DIVISION OF  
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed



Title

G. T. Nimmo, Operations Manager

Date

October 12, 2000

(This space for Federal or State office use)

Approved by

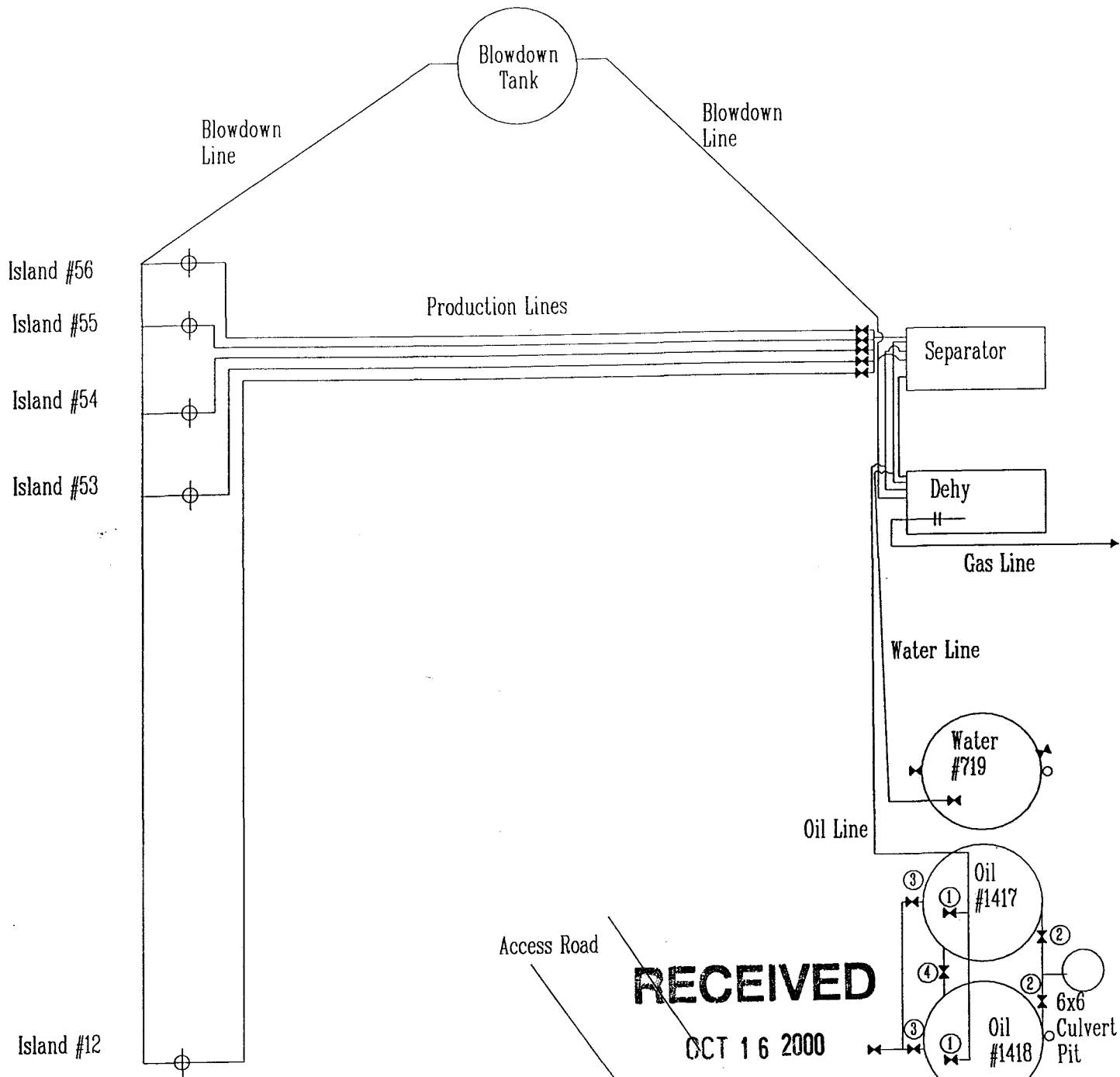
Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



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OCT 16 2000

DIVISION OF  
OIL, GAS AND MINING

LEGEND

—+— GAS METER  
⋈ VALVE

VALVE NO.	PRODUCTION	SALES
1	OPEN	CLOSED
2	CLOSED	CLOSED
3	CLOSED	OPEN
4	OPEN	CLOSED

SITE SECURITY DRAWING					
Well Name	Island Unit 12	Island Unit 53	Island Unit 54	Island Unit 55	Island Unit 56
Lease No.	U4481	U4481	U4481	U4481	U4481
Unit ID.	891006935A				
Location	NE SE SEC. 11 R10S T19E				
County, ST.	Uintah, Utah				
Operator	Wexpro				

T10S

**PROPOSED LOCATION:  
ISLAND UNIT #53, #54, #55 & #56**

**PROPOSED ACCESS 100' +/-**

**SEE DETAIL "A"**

**0.3 MI. +/-**

**OURAY 18.6 MI. +/-**

**EXISTING  
WELL #12**

53 → ● ● ● → 55  
54

**PROPOSED  
ACCESS 100' +/-**

**EXISTING ROAD**

**EXISTING TANK**

**DETAIL "A"**

**LEGEND:**

--- PROPOSED ACCESS ROAD  
— EXISTING ROAD

N

**WEXPRO COMPANY**

**ISLAND UNIT #53, #54, #55 & 56  
SECTION 11, T10S, R19E, S.L.B.&M.  
NE 1/4 SE 1/4**

**U  
E  
S**

**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**3 16 98**  
MONTH DAY YEAR

**SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00**

**B  
TOPO**

**R  
19  
E**

**R  
20  
E**

# Questar Applied Technology Services

1005 D Street, PO Box 1129  
Rock Springs, Wyoming 82902

Phone: (307) 352-7292

Fax: (307) 352-7326

## WATER ANALYSIS REPORT

COMPANY: WEXPRO  
FIELD: ISLAND  
LEGAL DESCRIPTION: N/A  
COUNTY: N/A  
STATE: UTAH  
WELL: PAD #6  
DEPTH: N/A

FORMATION: N/A  
SAMPLE POINT: N/A  
TYPE OF WATER: N/A  
DATE SAMPLED: N/A  
DATE ANALYZED: 6/25/99  
ANALYZED BY: SIDDOWAY  
SAMPLED BY: N/A

### DISSOLVED SOLIDS mg / L

#### CATIONS:

Sodium, Na: 3,772  
Calcium, Ca: 168  
Magnesium, Mg: 19  
Barium, Ba: N/A

#### ANIONS:

Chloride, Cl: 5,000  
Sulfate, SO<sub>4</sub>: 800  
Carbonate, CO<sub>3</sub>: 0  
Bicarbonate, HCO<sub>3</sub>: 1,000

Iron, Fe: 4  
Sulfide, H<sub>2</sub>S: N/A  
TOTAL DISSOLVED: 10,763

#### OTHER PROPERTIES:

pH: 7.19  
Specific Gravity, 60/60F: 1.012  
Resistivity: (ohms/meter) 0.462  
Sample Temperature: 70° F

#### REMARKS & RECOMMENDATIONS:

**RECEIVED**

OCT 16 2000

DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004- 0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-4484
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1409' FSL 1286' FEL NE SE 11-10S-19E		8. Well Name and No. Island Unit No. 12
		9. API Well No. 43-047-31242
		10. Field and Pool, or Exploratory Area Wasatch
		11. County or Parish, State Uintah Utah

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on October 17, 2007 at 9:00 A.M.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

G.T. Nimmo

Title

Operations Manager

Signature

Date

October 18, 2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**OCT 23 2007**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

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Water produced from the above well will be disposed of in a water / blow down tank as previously approved.  
Excess water production will be hauled to the following State of Utah approved disposal sites:

Accepted by the  
Utah Division of  
Oil, Gas and Mining

R N Industries Inc Sec. 4-2S-2W - Bluebell  
LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint  
Dalbo, Inc Sec. 02-6S-20E - Vernal

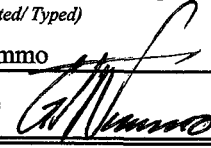
**FOR RECORD ONLY**

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

**RECEIVED**

**APR 18 2008**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date April 9, 2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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(Instructions on page 2)